



P.O. Box 84
Denver, Colorado 80201-0840

November 16, 2020

Advice No. 1840 – Electric

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law and Rule 1210.

The following sheets are attached:

COLORADO P.U.C. NO. 8 – ELECTRIC

Colorado P.U.C. Sheet No.		Title of Sheet	Cancels Colorado P.U.C. Sheet No.	
First Revised	114A	Solar Rewards Community Service	Original	114A
Second Revised	114B	Solar Rewards Community Service	First Revised	114B
First Revised	114C	Solar Rewards Community Service	Original	114C
First Revised	114D	Solar Rewards Community Service	Original	114D
First Revised	114E	Solar Rewards Community Service	Original	114E
Fifth Revised	114F	Solar Rewards Community Service	Fourth Revised	114F
Fifth Revised	114G	Solar Rewards Community Service	Fourth Revised	114G
Original	114H	Solar Rewards Community Service	- - -	114H
Original	114I	Solar Rewards Community Service	- - -	114I

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The purpose of this filing is to update the fixed Solar*Rewards Community Service (“SRCS”) Credit for each rate schedule and the components of the commercial and industrial (“C&I”) customer specific credits to be effective January 1, 2021, pursuant to Decision No. C12-0606, mailed June 8, 2012, in Proceeding No. 11A-418E. Specifically, the Company files this Advice Letter to update the SRCS Credit factors beginning January 1, 2021 and ending December 31, 2021 in its Colorado P.U.C. No. 8 - Electric tariff.

The proposed Fixed SCRS Credits for all secondary rate service schedules will result in a decrease in the credit when compared to the SRCS Credits that were filed on November 15, 2019, except for rate schedule Residential Demand (Schedule RD) where the rate increased. The proposed Fixed SCRS Credits for all primary and transmission service schedules will result in an increase in the credits when compared to the SRCS Credits that were filed on November 15, 2019.

The revenue effect on the Company from these changes to SRCS credits is minimal.

The SRCS tariffs have also been updated, pursuant to Decision C20-0628E in Proceeding No. 19R-0608E, to include definitions for SRCS Third-Party Administrator, SRCS Low-Income Subscriber, and Demand Side Management Cost Adjustment Component. Additionally, the Company is introducing several terms associated with its Company-owned community solar gardens that were approved as part of Proceeding No. 16A-0139, within Decision C16-1075, that are expected to be commercially operable in 2021.

A SRCS Charge of \$0.05 per kWh has been added to cover the Company’s costs of delivering electricity generated by a Company-owned SRCS Resources to eligible low-income subscribers (referred to as “SRCS Low-Income Subscribers”). This charge includes administrative costs to administer the subscriptions and is a Kilowatt-Hour charge based on each subscriber’s allocation of the SRCS Resource that is calculated on a monthly basis.

Solar Rewards Community Service credit levels are based on the forecasted Total Aggregate Retail Rate (“TARR”) for the following year. The TARR is the sum of all base rate components plus all applicable riders. The SRCS credit change from 2020 to 2021 ranges from 1.9 percent to -20.2 percent. The changes in credits were primarily due to the removal of the Demand Side Management-related components of the credit,¹ partially offset by an increase in the base rate charges.

¹ Decision No. C20-0482 in Proceeding 19R-0608E ordered the Company to file tariffs to implement the newly modified Rule 3881(a)(I) and allowed the Company to deduct the DSM costs from the billing credit calculation.

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The proposed rate changes for customers by Service Schedule are as follows:

Rate Service Schedule	Current Fixed Credit	Proposed Fixed Credit	Difference	% Change
R, RE-TOU	\$ 0.07008	\$ 0.06826	\$ (0.00182)	-2.6%
RD	\$ 0.05917	\$ 0.05981	\$ 0.00064	1.1%
RD-TDR	\$ 0.07012	\$ 0.06828	\$ (0.00184)	-2.6%
C, NMTR	\$ 0.06697	\$ 0.06567	\$ (0.00130)	-1.9%
SG, SG-CPP, STOU, SPVTOU	\$ 0.06423	\$ 0.06341	\$ (0.00082)	-1.3%
S-EV	\$ 0.08466	\$ 0.07389	\$ (0.01077)	-12.7%
SGL	\$ 0.09181	\$ 0.07323	\$ (0.01858)	-20.2%
SST	\$ 0.06423	\$ 0.06341	\$ (0.00082)	-1.3%
PG, PG-CPP, PTOU, SCS-7	\$ 0.05441	\$ 0.05484	\$ 0.00043	0.8%
PST	\$ 0.05441	\$ 0.05484	\$ 0.00043	0.8%
TG, TG-CPP, TTOU, SCS-8	\$ 0.05034	\$ 0.05130	\$ 0.00096	1.9%
TST	\$ 0.05034	\$ 0.05130	\$ 0.00096	1.9%

This Advice Letter includes an illustrative bill impact for the five major rate service schedules: Residential (R), Small Commercial (C), Secondary General (SG), Primary General (PG) and Transmission General (TG). These bill impacts are based on the monthly use of a typical customer and the assumption that SRCS customers receive energy from the SRCS solar resource equal to 100 percent of that typical monthly usage.

Assuming SRCS Customer Subscribes at a level that equals Total Usage			
Primary Rate Schedules	Bill Credit \$ Difference	Bill Credit % Difference	% Change in Bill
R	\$1.12	-2.59%	4.15%
C	\$1.23	-1.95%	2.94%
SG	\$19.32	-1.28%	2.71%
PG	-\$215.55	0.79%	-1.67%
TG	-\$9,179.45	1.91%	-5.39%

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The Company is also proposing to apply SRCS Credits to customers' total bills. The prior policy applied the SRCS Credits only to certain electric bill elements (mainly usage and demand charges) and did not apply the credits to any other element of a customer's bill. The change in policy will be beneficial to customers and to the Company. Specifically, customers will be able to more efficiently utilize the bill credits and the Company will benefit from simplifying its billing practices along with being consistent with the Company's operations in other jurisdictions.

Pursuant to the Motion for Alternative Form of Notice filed with the Commission contemporaneously herewith, in addition to posting the proposed tariff changes and Legal Notice on its website² consistent with § 40-3-104(1)(c)(I), the Company plans to provide notice of this filing to all intervenors in Proceeding No. 19A-0369E, the Company's most recent Renewable Energy Standard Plan, all customers who are subscribers to solar community gardens, and all solar garden developers the Company has in the queue for solar garden contracts. The Company will also post this Advice No. 1840 – Electric Legal Notice using a customer notice to be published in *The Denver Post* on two consecutive Wednesdays in December. A copy of the Legal Notice is attached as Exhibit 1.

It is desired that the tariff sheets accompanying this Advice Letter become effective January 1, 2021.

² https://www.xcelenergy.com/company/rates_and_regulations/filings.

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Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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A handwritten signature in black ink, appearing to read 'Jack Ihle', written over a horizontal line.

Director

Jl:dem
Enclosures